rm for filing Rate Schedules		For All Territory Served			
fr _p		Community,	Community, Town or City		
		E.R.C. NO.	E.R.C. NO. 5		
elby Rural Electric	Cooperative Corporation	2nd Revised	2nd Revised SHEET NO. 7		
3 B .		CANCELLING E.R.C.	CANCELLING E.R.C. NO. 5		
helbyville, Kentucky e of Issuing Corpora		1st Revised			
	*	700 NCV18CU	SIEET NO		
	CLASSIFICATION	OF SERVICE			
	LARGE POWER SERVIC	E - RATE 3	RATE PER UNIT		
AVATI ADTI TON					
AVAILABILITY:					
for all types of us Seller. TYPE OF SERVICE:	under Rate 1 or Rate 2, locat sage, subject to the establish O Hertz, available at Seller'	ed Rules and Regulations of	E		
RATE:					
Demand Charge:					
\$3.14 per mont	h per KW of billing demand		(1)		
•	•		16		
Energy Charge:			(6)		
First	100 KWH per KW demand	@ 3.48¢ per KWH	(I)		
Next	100 KWH per KW demand	@ 2.96¢ per KWH	(I)		
	`\				
All Over	200 KWH per KW demand	@ 2.44¢ per KWH	(I)		
All Over	200 KWH per KW demand	CHECKED	(I)		
All Over	200 KWH per KW demand	CHECKED Energy Regulatory Commission	(1)		
All Over	200 KWH per KW demand	CHECKED	(1)		
All Over	200 KWH per KW demand	CHECKED Energy Regulatory Commission	(1)		
All Over		CHECKED Energy Regulatory Commission JUL 25 1980 by Machinery			
OF ISSUE JED BY Thomas		CHECKED Energy Regulatory Commission JUL 25 1980 by RATES AND TARIFFS TE EFFECTIVE July 1, 19			

m for filing Rate Schedules	For All Territory Served		
	Community, Town or City		
	E.R.C. NO. 5		
melby Rural Electric Cooperative Corporation	2nd Revised SHEET NO. 8		
helbyville, Kentucky	CANCELLING E.R.C. NO. 5		
of Issuing Corporation			
CLASSIFICATION	ON OF SERVICE		
	RATE		
LARGE POWER SERV	VICE - RATE 3 PER UNIT		
DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum by the consumer for any period of fifteen (15) the month for which the bill is rendered, as is demand meter and adjusted for power factor as	consecutive minutes during indicated or recorded by a		
The consumer agrees to maintain unity pow practicable. Power factor may be measured at measurements indicate that the power factor at demand is less than 0.90 (90%), the demand for be the demand as indicated or recorded by the by 0.90 (90%) and divided by the power factor.	any time. Should such the time of his maximum billing purposes shall demand meter multiplied		
This rate may be increased or decreased by to the fuel adjustment amount per KWH as billed Supplier plus an allowance for line losses. To will not exceed 10% and is based on a twelve-may losses. This Fuel Clause is subject to all ot as set out in 807 KAR 2:055.	The allowance for line losses onth moving average of such		
	CHECKED Energy Regulatory Commission JUL 25 1980 by Bleemons RATES AND TARIFFS		
OF ISSUE July 1, 1980	DATE EFFECTIVE July 1, 1980		

for filing Rate Schedules	For All Territory Served Community, Town or City			
	E.R.C. NO. 5			
elby Rural Electric Cooperative Corporation	2nd Revised SHEET NO. 9			
elbyville, Kentucky	CANCELLING E.R.C. NO. 5			
of Issuing Corporation 1st Revised SE				
*	* 1			
CLASSIFICATION OF	SERVICE			
LARGE POWER SERVICE -	RATE 3 RATE PER UNIT			
MINIMUM MONTHLY CHARGE: The minimum monthly charge shall be the highest charges as determined for the consumer in question:	_			
(1) The minimum monthly charge specified in the for services.				
(2) A charge of \$1.00 per KVA of installed tra capacity.	ansformer			
SERVICE PROVISIONS:				
Delivery Point - If service is furnished a voltage, the delivery point shall be the munless otherwise specified in the contract All wiring, pole lines, and other electric the load side of the delivery point shall maintained by the consumer.	metering point t for service. c equipment on			
2. If service is furnished at Seller's primar the delivery point shall be the point of a Seller's primary line to consumer's transf unless otherwise specified in the contract All wiring, pole lines, and other electric (except metering equipment) on the load si delivery point shall be owned and maintain consumer.	attachment of former structure t for service. c equipment ide of the			
	JUL 2 5 1980 by Slechnows RATES AND TARIFFS			
10 0 10	FFECTIVE July 1, 1980			
ED BY Homes Backer Name of Officer TITLE	Manager			
Issued by authority of an Order of the Energy Regularity No. 7707 dated July 1, 1980	ulatory Commission of Kentucky in			

by Rural Electric Cooperative Corporation 2 byville, Kentucky	ANCELLING E.R.C. NO st Revised SHE	EET NO. 10
Lby Rural Electric Cooperative Corporation Chyville, Kentucky of Issuing Corporation CLASSIFICATION OF SERV	nd Revised SHE ANCELLING E.R.C. NO st Revised SHE	5
CLASSIFICATION OF SERV	ANCELLING E.R.C. NO st Revised SHE	5
of Issuing Corporation 1 CLASSIFICATION OF SERV	st Revised SHE	
CLASSIFICATION OF SERV		ET NO. 10
	ICE	
LARGE POWER SERVICE - RATE		
AMILE STATE OF THE	3	RATE PER UNIT
SERVICE PROVISIONS: (continued)		
3. Primary Service - If service is furnished at p voltage, a discount of five percent (5%) shall and energy charges. The Seller shall have the at secondary voltage.	apply to the demand	
4. Contract - An "Agreement for Purchase of Power by the consumer for service under this rate sci		
The above rates are net, and payment shall be due by (15th) of each month. The gross rates are 10% higher. Eurrent monthly bill is not paid within ten (10) days from the bill, the gross rate shall apply.	In the event the	
SPECIAL RULES:		
Motors having a rated capacity in excess of ten horsest be three-phase. Motors in excess of five horsepower provided with compensating starting equipment acceptal	r (5 HP) shall	
EMPORARY SERVICE:		
Consumers requiring temporary service under this rate required to pay all costs of connecting and disconnect to the supplying and removing of service. In addition to rill be required to cover estimated consumption of electrical be paid in advance.	ting incidental this, a deposit	
by	A Respons	
F ISSUE July 1, 1980 DATE EFFECT		80
Name of Officer TITLE	Manager	